# सेंट्र ट्रांसिमशन यूटिलिटी ऑफ इंडिया लिमिटेड

(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में) (भारत सरकार का उद्यम)

## CENTRAL TRANSMISSION UTILITY OF INDIA LTD.

(A wholly owned subsidiary of Power Grid Corporation of India Limited)

(A Government of India Enterprise)

Ref. No.: CTUIL/OM/13/17th NCT

16th February 2024

1. The Chairman & Managing Director Power Grid Corporation of India Ltd., Saudamini, Plot No. 2, Sector-29, Gurgaon- 122 001	2. Shri Bhavesh Kundalia Jam Khambhaliya Transco Ltd. (a subsidiary of Adani Energy Solutions Ltd.) Adani Corporate House, Shantigram, S.G. Highway, Ahmedabad – 382 421, Gujarat, India.
3. Shri Bhavesh Kundalia WRSS XXI (A) Transco Ltd. (a subsidiary of Adani Energy Solutions Ltd.) Adani Corporate House, Shantigram, S.G. Highway, Ahmedabad – 382 421, Gujarat, India.	

Sub: Implementation of ISTS Transmission Schemes approved by NCT in its 17<sup>th</sup> meeting held on 31-01-2024 under Regulated Tariff Mechanism (RTM).

NCT vide letter dated 16.02.2024 has awarded various ISTS Transmission schemes for its implementation under RTM mode by the respective implementing agencies as indicated in the table below:

SI. No.	Transmission Schemes	Implementing Agency		
1.	Augmentation of transformation capacity by 2x500	POWERGRID		
	MVA (7 <sup>th</sup> & 8 <sup>th</sup> ), 400/220kV ICTs at Tumkur			
	(Pavagada) 400/220kV Pooling Station			
2.	Augmentation of transformation capacity at Jam	JKTL Adani Energy		
	Khambhaliya PS (JKTL).	Solutions Ltd.		
3.	Augmentation of transformation capacity at	WRSS XXI (A) Transco		
	765/400kV Lakadia S/s (WRSS XXI(A) Transco Ltd.)	Ltd. Adani Energy		
	in Gujarat – Part A.	Solutions Ltd.		

Further, NCT approved the change in timeline of augmentation of 1x1500MVA, 765/400kV ICT (3<sup>rd</sup>) at Jatikara Substation (Bamnoli/Dwarka Section) by POWERGRID with implementation timeframe of 18 months from this letter.

Copy of NCT letter dated 16-02-2024 in this regard is enclosed at **Annexure-I**. The detailed scope of work along with implementation time frame for the above Transmission Schemes shall be as per the enclosed letters of NCT.

The implementing agency shall enter into a concession agreement with CTUIL for implementation of aforementioned Transmission Schemes. However, pending finalization of Concession Agreement, it is requested to initiate necessary actions for implementation of the aforementioned Transmission Schemes.

This is for your kind information and necessary action, please.

Yours faithfully,

Ashok Pal)
Dy. COO

Encl.: as stated.

1264



# भारत सरकार Government of India विद्युत मंत्रा लय Ministry of Power केन्द्री य विद्युत प्राधिकरण Central Electricity Authority

विद्युत प्रणाली योजना एवं मूल्यां कन प्रभाग-॥ Power System Planning & Appraisal Division-II

सेवा में / To

Chief Operating Officer, CTUIL Saudamini, Plot No. 2, Sector-29, Gurgaon-122001

विषय/Subject: Implementation of ISTS Transmission/Communication Schemes approved by NCT in its 17<sup>th</sup> meeting held on 31.01.2024- regarding

महोदय/Sir,

The undersigned is directed to inform that NCT has approved implementation of the following ISTS Transmission and Communication Schemes in its 17<sup>th</sup> meeting held on 31.01.2024, in line with MoP office order dated 28.10.2021 and MoP Guidelines dated 09<sup>th</sup> March, 2022, to be implemented through Regulated Tariff Mechanism (RTM) route by agency as indicated below:

## I. ISTS schemes costing between Rs. 100 Crs to Rs. 500 Crs approved by NCT:

Sl.	Name of Transmission	Implement	Tentative	Implementin	Estimated
No.	Scheme	ation	Implementati	g Agency	Cost
		Mode	on timeframe		(Rs. Crs)
provide	Augmentation of transformation capacity by 2x500 MVA (7th & 8th), 400/220 kV ICTs at Tumkur (Pavagada) 400/220 kV Pooling Station.	RTM	18 months	POWERGRI D	116
2.	Augmentation of transformation capacity at Jam Khambhaliya PS (JKTL)	RTM	For scope at Sl. No.1 & 2: 21 months.  For 2 Nos 220 kV bays at Sl. No. 3: 30.03.2026	JKTL Adani Energy Solutions Ltd.	110

			and 30.06.3027 respectively (subject to minimum schedule of 21 months from date of award of balance works).		
3.	Augmentation of transformation capacity at 765/400 kV Lakadia S/s (WRSS XXI(A) Transco Ltd) in Gujarat – Part A	RTM	18 months (By 30.06.2025 on best effort basis)	WRSS XXI(A) Transco Ltd Adani Energy Solutions Ltd.	142

The above schemes are awarded to CTUIL for implementation under RTM mode. CTUIL is requested to take necessary action for entering into a concession agreement with the respective agency for implementation of the above schemes.

Further, NCT approved the change in timeline of augmentation of 1x1500 MVA, 765/400 kV ICT (3<sup>rd</sup>) at Jhatikara Substation (Bamnoli/Dwarka Section) with implementation timeframe of 18 months from date of intimation by CTUIL. Accordingly, you are requested to intimate the implementing agency.

Detailed scope of the schemes are as per minutes of the meeting. Copy of the minutes are enclosed.

भवदीय / Yours faithfully,

Encl.: As above.

(राकेश गोयल/Rakesh Goyal)

मुख्य अभियंता /Chief Engineer &

Member Secretary (NCT)

## Copy to:

Joint Secretary (Trans), Ministry of Power, Shram Shakti Bhawan, New Delhi-110001